

Permit # 23606

Applicant: Davis Petroleum

Date: 22 November 2004

Pages: 1 of 7

SHEET 1 of 7

Scale: 1"=20,000'

File: DPC6768-2

APPLICATION BY:

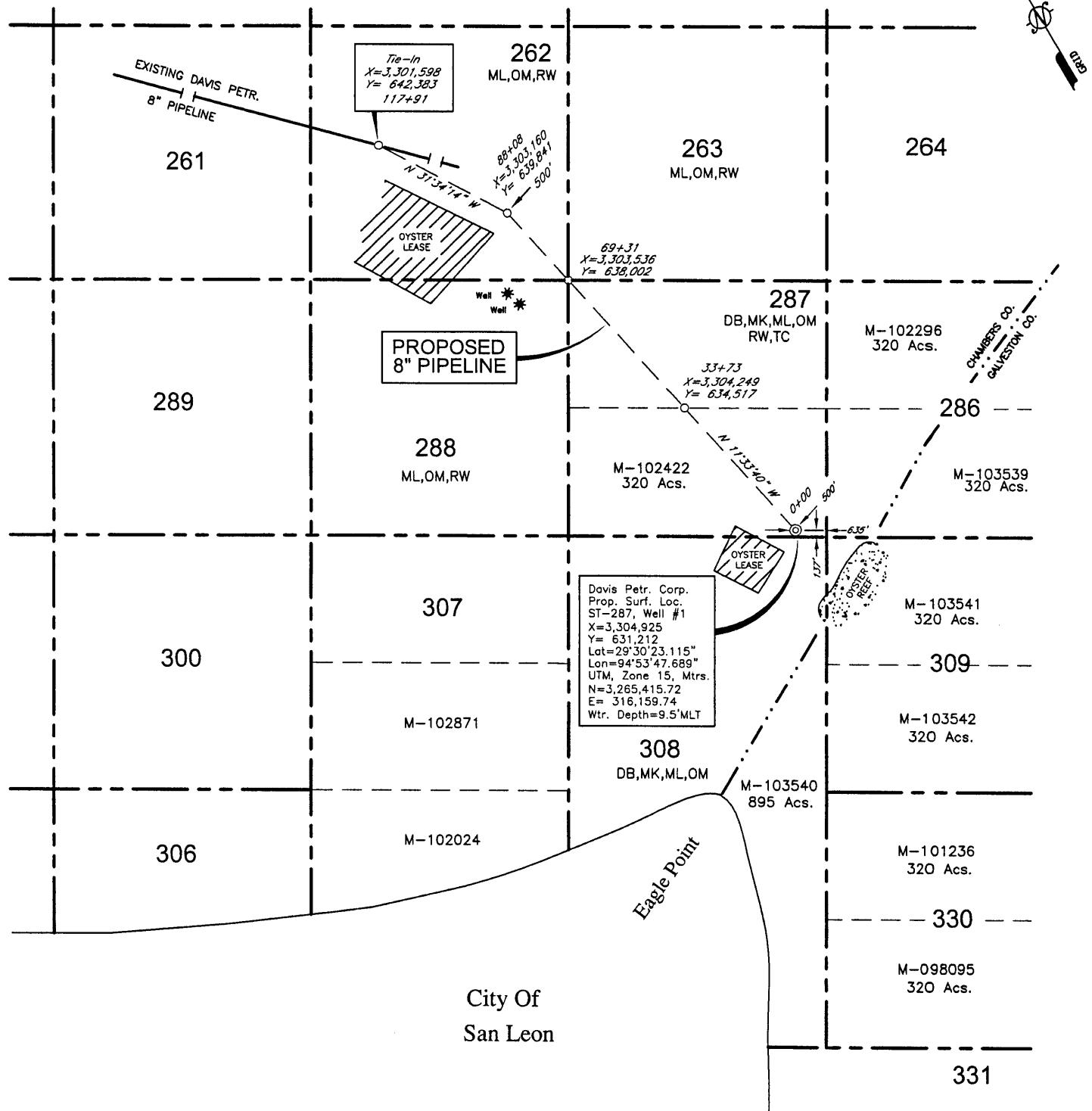
Davis Petroleum Corporation  
1360 Post Oak Blvd., Ste. 2400  
Houston, Texas 77056

VICINITY PLAT  
PROPOSED WELL LOCATION & PIPELINES  
GALVESTON BAY  
CHAMBERS COUNTY, TEXAS

November 1, 2004

## John T. Jakubik &amp; Associates, LLC

4309 Greenbriar • Stafford, Texas 77477  
 Phone: 281/240-0498 • Fax: 281/240-2435  
 www.jakubiksurveying.com



Bearings and coordinates are based on the Texas  
 Coordinate System South Central Zone (NAD-27).

SHEET 2 of 7

Scale: 1"=3000'

File: DPC6768-8

Permit # 23606  
 Applicant: Davis Petroleum  
 Date: 22 November 2004  
 Pages: 2 of 7

APPLICATION BY:

Davis Petroleum Corporation  
 1360 Post Oak Blvd., Ste. 2400  
 Houston, Texas 77056

PROPOSED WELL LOCATION & PIPELINE  
 STATE TRACT 287, WELL NO. 1  
 GALVESTON BAY  
 CHAMBERS COUNTY, TEXAS

November 1, 2004

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GENERAL LAND OFFICE  
RECOMMENDED CODES

- DB – No dredging in water less than 4 feet deep as measured from mean low water.
- OM – Avoid drilling and construction of platforms on the top or slopes of reefs, banks, hard bottoms, or artificial reefs on this tract.
- ML – This tract contains private oyster leases.
- MK – State Archeological Landmarks and/or other cultural resources protected by state law are known to be or may be located on this tract and should not be disturbed.
- RW – Navigational concerns such as navigational channels, dredged material placement areas, safety fairways, and anchorage areas exist within this tract.
- TC – Bird rookeries are located on or near this tract. No drilling, dredging, seismic exploration, construction activity, or watercraft landing within 1000 feet of a rookery during nesting season between February 15 and September 1.

NOTES REGARDING SPILL CONTAINMENT

1. A minimum of 500 feet of 18 inch boom and 200 absorbent pads will be maintained on sit during drilling operations.
2. There will be at least one employee on board at all times during drilling who is trained in boom deployment and oil spill response.
3. Sufficient oil spill boom will be maintained across the keyway to contain un-anticipated upsets. The boomed keyway will be checked on a daily basis and changed as needed.
4. All hydrocarbon operations, including diesel fuel, motor oil and lubricants will be conducted during daylight hours.
5. The fuel transfer hose will be inspected for potential leaks prior to each use.
6. In accordance with EPA NPDES General Permits TXG330000 and TXG290000 there will be no discharge of produced waters, drilling muds, drill cuttings and any other fluids associated with the drilling process, into the waters of the Bay.

Permit # 23606  
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SHEET 3 OF 7

File: DPC6768-3

## APPLICATION BY:

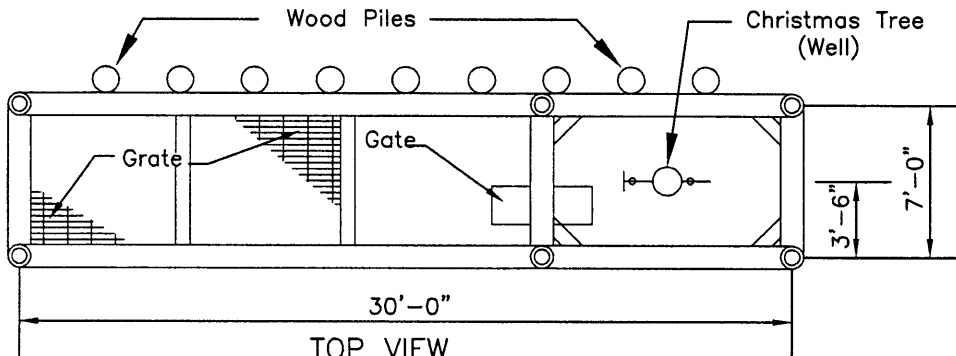
Davis Petroleum Corporation  
1360 Post Oak Blvd., Ste. 2400  
Houston, Texas 77056

GENERAL LAND OFFICE CODES  
AND SPILL CONTAINMENT NOTES  
STATE TRACT 287  
GALVESTON BAY  
CHAMBERS COUNTY, TEXAS

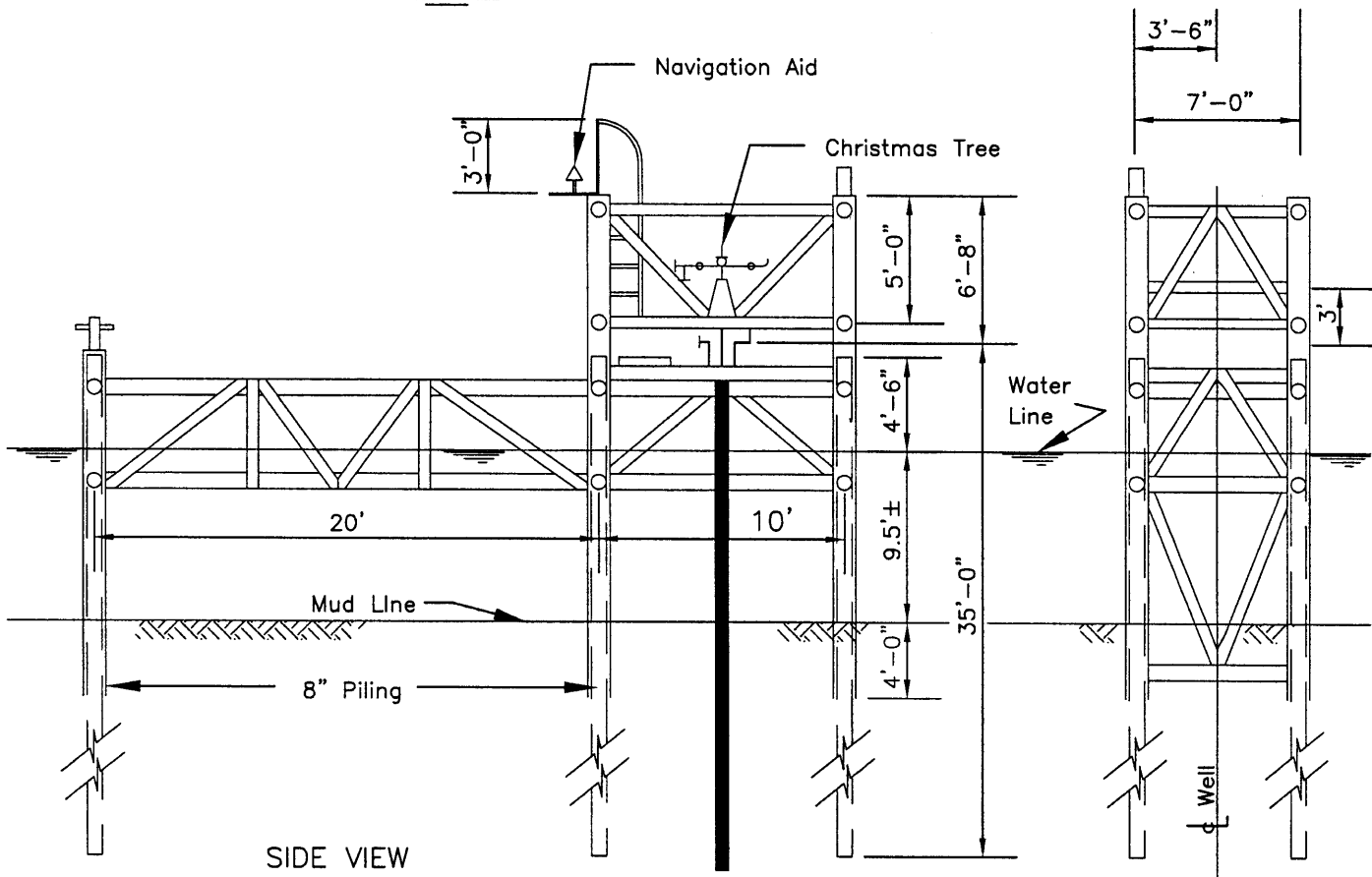
November 1, 2004

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TOP VIEW  
WELL PLATFORM



SIDE VIEW  
WELL PLATFORM

END VIEW  
WELL PLATFORM

Lights and navigation aids will be installed on all platforms as per U.S. Coast Guard's Regulations.

Permit # 23606  
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SHEET 4 of 7

Not To Scale

File: DPC6768-4

APPLICATION BY:

Davis Petroleum Corporation  
 1360 Post Oak Blvd., Ste. 2400  
 Houston, Texas 77056

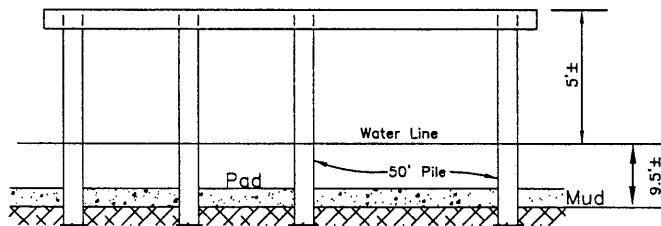
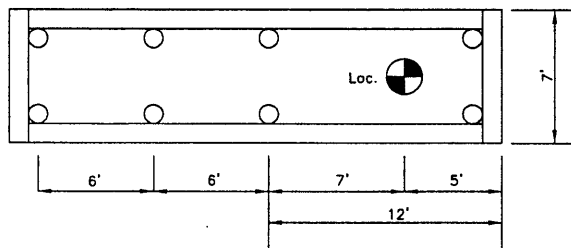
PROPOSED WELL PLATFORM  
 GALVESTON BAY  
 CHAMBERS COUNTY, TEXAS

November 1, 2004

## John T. Jakubik &amp; Associates, LLC

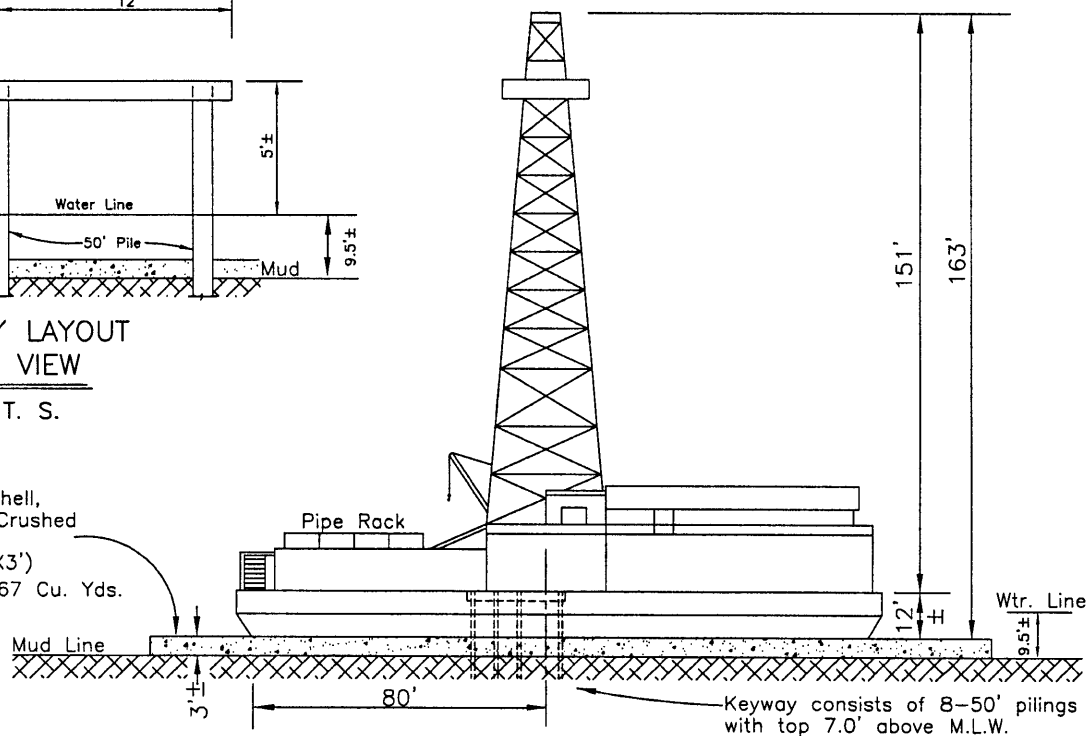
4309 Greenbriar • Stafford, Texas 77477  
 Phone: 281/240-0498 • Fax: 281/240-2435  
 www.jakubiksurveying.com

## TOP VIEW

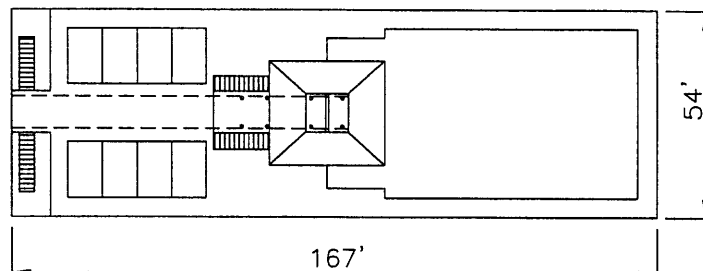
KEYWAY LAYOUT  
SIDE VIEW

N. T. S.

Proposed Shell,  
 Gravel, or Crushed  
 Rock Pad.  
 (240'x100'x3')  
 Approx. 2667 Cu. Yds.

SIDE VIEW  
MARINE BARGE

N. T. S.

TOP VIEW  
MARINE BARGE

N. T. S.

SHEET 5 of 7

File: DPC6768-5

Permit # 23606  
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 Date: 22 November 2004  
 Pages: 5 of 7

APPLICATION BY:

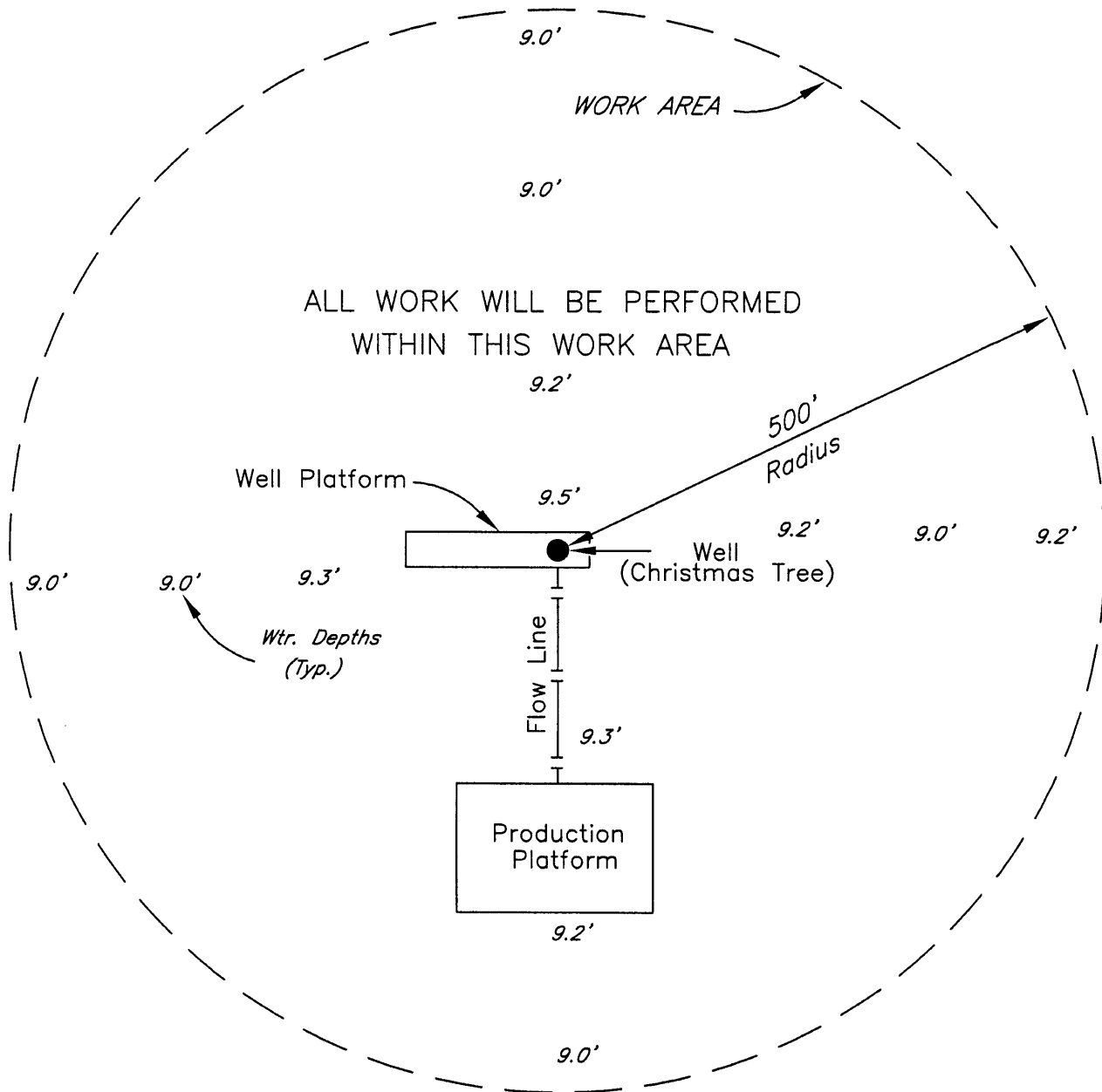
Davis Petroleum Corporation  
 1360 Post Oak Blvd., Ste. 2400  
 Houston, Texas 77056

PROPOSED MARINE BARGE  
 and KEYWAY LAYOUT  
 GALVESTON BAY  
 CHAMBERS COUNTY, TEXAS

November 1, 2004

## John T. Jakubik &amp; Associates, LLC

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## NOTE:

Survey was made by John T. Jakubik & Assoc., LLC on October 28, 2004 and no shell reefs or oysters were found within the 500 foot work area.

The orientation of platforms and pipelines in work area may change from above layout.

C.O.E. Tide Gage read +2.5' MLT at time of soundings.

SHEET 6 of 7 NOT TO SCALE File: DPC6768-6

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 Davis Petroleum Corporation  
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 Houston, Texas 77056

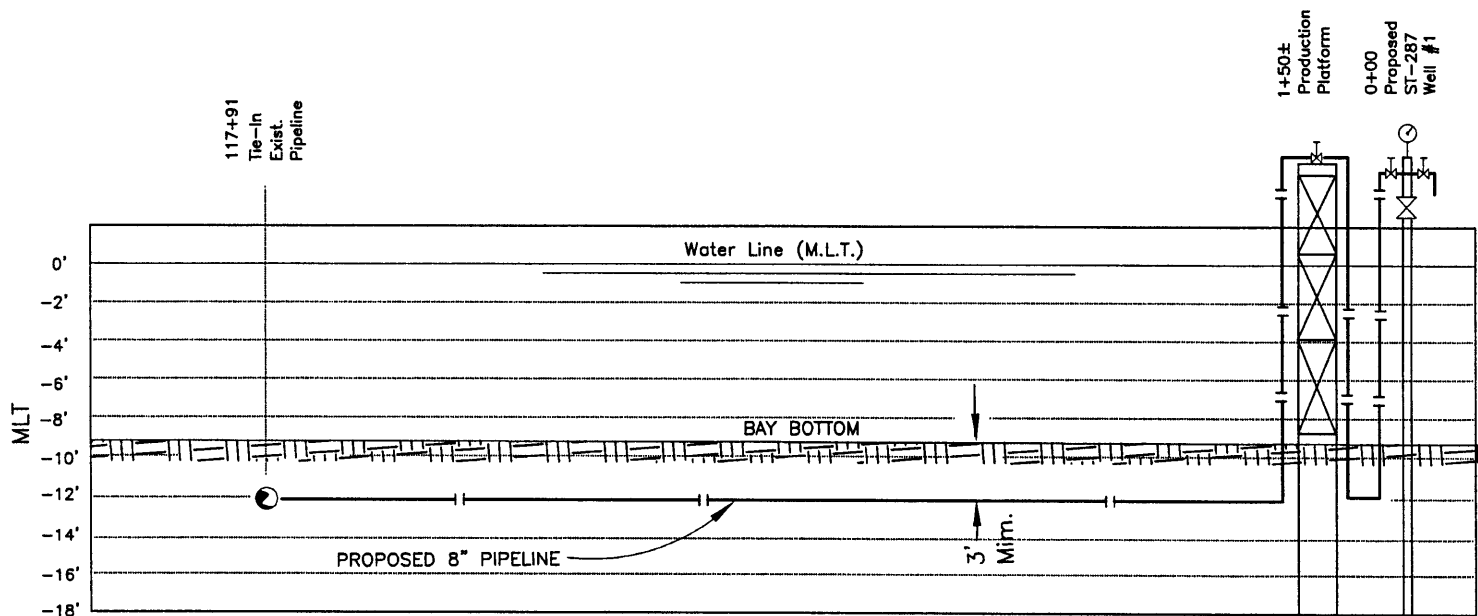
November 1, 2004

Permit # 23606  
 Applicant: Davis Petroleum  
 Date: 22 November 2004  
 Pages: 6 of 7

PROPOSED WORK AREA  
 STATE TRACT 287, WELL NO. 1  
 GALVESTON BAY  
 CHAMBERS COUNTY, TEXAS

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PROFILE

Hor. Scale: 1"=2000'  
 Vert. Scale 1"=10'

NOTES

On October 28, 2004 a survey was made by John T. Jakubik & Assoc., LLC along the centerline and 500 feet on both sides of the centerline of proposed pipeline route searching for oysters and/or reefs. None were found. The bottom consisted of soft mud only.

The proposed activity complies with Texas approved Coastal Management Program and will be conducted in a manner consistent with such programs.

Proposed pipeline is to be buried a minimum of 3 feet by trenching, or jetting so as to cause a minimum disturbance to bottom of Bay.

Approximately 7000 cubic yards of material will be displaced during pipeline construction

Permit # 23606  
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SHEET 7 of 7

FILE: DPC6768-7

## APPLICATION BY:

Davis Petroleum Corporation  
 1360 Post Oak Blvd., Ste. 2400  
 Houston, Texas 77056

PROFILE  
 PROPOSED 8" PIPELINES  
 GALVESTON BAY  
 CHAMBERS COUNTY, TEXAS

November 1, 2004